

GREG BELL Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

Representatives Present During the Inspection:						
Company	Dave Shaver					
OGM	Pete Hess					

Inspection Report

Permit Number:	C0070033 COMPLETE			
Inspection Type:				
Inspection Date:	Thursday, January 20, 2011			
Start Date/Time:	1/20/2011 9:30:00 AM			
End Date/Time:	1/20/2011 11:30:00 AM			
Last Inspection:	Friday, December 09, 2011			

Inspector: Pete Hess,

Weather: Clear; warmer, 30's F
InspectionID Report Number: 2626

Types of Operations

Accepted by: jhelfric 1/26/2011

Permitee: ANDALEX RESOURCES INC Operator: ANDALEX RESOURCES INC

Site: WILDCAT LOADOUT

Address: PO BOX 910, EAST CARBON UT 84520-0910

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

100.00	Total Permitted		
78.45	Total Disturbed		
	Phase I		
	Phase II		
	Phase III		

Mineral Ownership

✓ Federal
Underground

State
Surface

County
✓ Loadout

☐ County☐ Fee☐ Other☐ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Wildcat Loadout site remains in temporary cessation status; the only activity occurring is the placement of iron laden sludge from the Crandall Canyon Mine sediment pond into Pond "C". The gates on the west side of the RR tracks are being left open for tank truck access.

Inspector's Signature:

Atter Hess.

Date

Monday, Janua NR11

Lefe Hes

Inspector ID Number: 46

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	✓		✓	
2.	Signs and Markers	✓			
3.	Topsoil	~		✓	
4.a	Hydrologic Balance: Diversions	V		~	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		~	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓			
4.d	Hydrologic Balance: Water Monitoring	✓		•	
4.e	Hydrologic Balance: Effluent Limitations	~		✓	
5.	Explosives		V		
6.	Disposal of Excess Spoil, Fills, Benches		V		
7.	Coal Mine Waste, Refuse Piles, Impoundments	✓		V	
8.	Noncoal Waste	✓			
9.	Protection of Fish, Wildlife and Related Environmental Issues	✓		V	
10.	Slides and Other Damage		✓		
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading		✓		
13.	Revegetation	~			
14.	Subsidence Control		~		
15.	Cessation of Operations	~			
16.8	a Roads: Construction, Maintenance, Surfacing	✓			
16.1	o Roads: Drainage Controls	✓			
17.	Other Transportation Facilities	Y			
18.	Support Facilities, Utility Installations	V			
19.	AVS Check	✓		~	
20.	Air Quality Permit	V		✓	
21.	Bonding and Insurance	V		V	
22.	Other				

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1. Permits, Change, Transfer, Renewal, Sale

To date, the Division has not received an application to transfer the permit from Andalex Resources, Inc. to the Inter-mountain Power Agency. The current Permittee has recently received Division approval updating the ownership and control information for UtahAmerican Energy (See Task ID #3716; approval date January 4, 2011). The current permit issued to UtahAmerican Energy, Inc. by the Division remains in effect through May 5, 2014.

3. Topsoil

The area east of the main stockpile area where coal fines were removed remains stable. Melt water was not observed in pools. The straw mulch appears to be holding and the area appears stable. To date, no topsoil recovery has occurred from this area.

4.a Hydrologic Balance: Diversions

The sites diversions appeared capable of functioning as designed. Some of the road drainage controls are starting to silt in. A road grader is on site to address these controls when soil conditions improve.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Most of the snow accumulation at the site has melted and reported to ponds A and C. All other ponds are dry. No compliance issues were identified. Mr. Shaver conducted the fourth quarter of 2010 impoundment inspections for ponds A,B,C,D,E, F and the permanent impoundment on December 13th. All ponds were reported as stable, and dry, save pond "C", which was receiving sludge at the time of the imspection. No compliance issues were identified with any ponds during the DOGM inspection conducted this day.

4.d Hydrologic Balance: Water Monitoring

The Division notified the Permittee on January 5, 2011 that the Third Quarter of 2010 water monitoring data for the Wildcat Loadout permit area had been uploaded into the Division's permanent data base (Task ID # 3644). It appears that all required sample points had been monitored with all required parameters having data reported.

4.e Hydrologic Balance: Effluent Limitations

The Division is not aware of any of the sites ponds discharging recently. Pond "E" had the last reportable outfall on August 6, 2007. DMR's were reviewed and no outfalls were reported during the last three month period. The current UPDES permit for Wildcat remains in effect until April 30, 2013.

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7. Coal Mine Waste, Refuse Piles, Impoundments

Mr. David Hibbs, Utah registered professional engineer, conducted the Fourth Quarter of 2010 waste rock pile inspection for the Permittee on December 13, 2010. The slopes of this disposal area are stable and graded, as was noted on 12/13 and during today's inspection. No water is being impounded. Mr. Hibbs completed the P.E. certification requirements for the 12/13 inspection on the same day.

9. Protection of Fish, Wildlife and Related Environmental Issues

No wildlife was observed during today's inspection.

19. AVS Check

Please refer to comment in section 1 relative to the ownership and control update for UtahAmerican Energy, Inc.

20. Air Quality Permit

The current Air Quality approval order (DAQE-005-00) was issued on January 5, 2000. At present, there are no coal stockpiles on site.

21. Bonding and Insurance

The current general liability insurance coverage remains in effect through June 1, 2011. The reclamation bond amount for this site amounts to \$ 1,144,000. This amount is ensured by the Rockwood Casualty Insurance Company, which has an A.M. Best rating of "A", as of December 31, 2010.